

**TABLE 2A. General Statistics by Geographic Areas and Type of Operation:
1963 and 1958-continued**

Industry, geographic area and type of operation	1963											1958	
	Establishments		All employees		Production, development, and exploration			Selected expenses				All employees	Value added in mining
	Total (number)	With 20 or more employees (number)	Total (number)	Payroll (\$1,000)	Total (number)	Man-hours (1,000)	Wages (\$1,000)	Value added in mining (\$1,000)	Supplies purchased fuel and electric energy, and contract work (\$1,000)	Purchased machinery and equipment installed (\$1,000)	Value of shipments and receipts (\$1,000)	Capital expenditures (\$1,000)	Value added in mining (\$1,000)
1311 CRUDE PETROLEUM AND NATURAL GAS Continued Division, State and Type of Operation Continued													(NA)
Mountain Continued													(NA)
New Mexico Continued													(NA)
East New Mexico, total...													(NA)
With drilling													(NA)
Without drilling													(NA)
With drilling													(NA)
Without drilling													(NA)
Oil and gas wells	309		2,717	19,022									(NA)
Nonproducing operations	295		2,688	16,786	1,824	3,581	11,635						(NA)
West New Mexico, total	128		2,231	2,122	1,799	2,928	9,792	14,729	80,678	12,428	14,648	619	(NA)
With drilling	167		457	3,264	1,711	602	1,741	89,295	3,720	12,408	101,568	65,375	(NA)
Without drilling	183		562	2,332	388	705	2,160	89,577	13,435	12,192	101,568	64,958	(NA)
With drilling	64		306	932	418	402	1,414	84,915	11,313	216	96,450	417	(NA)
Without drilling	119		256	15,622	196	303	746	4,662	2,122	2,437	5,118	571	(NA)
With drilling	104	30	2,121	14,454	222	2,815	9,351	41,844	70,296	2,245	44,596	630	60,521
Without drilling	62	29	1,925	1,168	1,376	2,526	8,378	41,231	68,924	192	43,918		(NA)
With drilling	42	26	196	22	161	289	973	45,852	1,372	9,961	54,850	36,368	(NA)
Without drilling	8	3	5	114	5	10	22	43,358	667	9,937	51,967	36,106	(NA)
With drilling	14	3	29	8,881	25	51	102	1,881	714	24	1,557	308	(NA)
Without drilling	111	2	1,498	8,702	928	1,884	5,255	1,555	33,480	10	988,943	5,816	(NA)
Oil and gas wells	101	24	1,473	8,278	904	1,838	5,084	914,019	32,454	20	988,943	5,687	(NA)
With drilling	57	23	1,398	424	861	1,756	4,850	918,539	31,939	6,193	953,511	129	(NA)
Without drilling	44	1	75	921	43	82	234	887,698	3,515	6,186	35,432	22,770	(NA)
Nonproducing operations	30	1	134	706	33	65	159	30,841	1,694	6,114	254,671	22,768	(NA)
Producing operations, total	17	1	90	215	9	21	54	228,061	1,376	72	226,927	2	945,738
With drilling	13	11	44	7,011	24	44	105	203,883	318	164	27,744		947,251
Without drilling	32	10	1,231	6,943	816	1,660	4,576	24,178	24,000	155	726,463	7,520	(NA)
With drilling	25	9	1,221	68	809	1,647	4,526	683,347	23,970	9	719,497	262	901,117
Without drilling	7	1	10	770	7	130	50	677,327	30	5,343	6,966		(NA)
With drilling	39	2	108	179	55	113	349	6,020	6,760	5,343	7,809	27,955	46,134
Without drilling	10	1	25	3,959	24	594	2,063	7,131	1,026	679	7,087	26,781	274,766
Oil wells only	68	6	533	3,750	298	594	2,063	6,488			722	26,431	230,155
With drilling	46	2	502	3,567	279	553	1,913	643				350	5
Without drilling	31	2	462	183	253	53	127	32,764	7,464			7,527	44,210
Gas wells only	15	1	40	582	26	150	127	31,355	7,417			7,527	670,711
With drilling	17	8	82	530	71	139	497	30,558	7,408			18,427	2
Without drilling	12	8	71	2,868	66	139	497	797	7,408			18,411	668,914
Nonproducing operations	18	7	369	2,859	182	351	1,276	8,250	2,029			334	(NA)
Producing operations, total	11	1	367	300	180	347	1,267	8,185	2,029			1,174	1,798
With drilling	7	2	51	122	26	52	118	22,227	5,198			213,763	1,774
Without drilling	22	5	31	108,941	19	41	150	21,822	5,198			194,38	(NA)
With drilling	524	5	13,543	105,93	8,584	16,740	63,430	327	190			6	(NA)
Without drilling	459	1	13,266	2	8,457	16,496	62,106	1,409	9			192,93	(NA)
Oil wells only	149	1	12,012	98,122	7,747	15,180	58,290	265,159	47			9	(NA)
With drilling	310	51	1,254	7,810	710	1,316	3,816	241,840	23,528			1,447	16,746
Without drilling	361	47	3,369	23,902	2,261	4,433	14,320	236,427	22,950			22,102	16,520
Oil and gas wells	88	38	2,364	18,058	1,654	3,342	11,168	5,413	22,325			21,058	14,826
With drilling	273	9	1,005	5,844	607	1,091	3,152	41,327	625			1,044	1,694
Without drilling	74	20	9,829	81,405	6,156	11,981	47,441	37,202	7,385			170,31	5,095
With drilling	49	12	9,596	79,544	6,065	11,781	46,858	4,125	6,900			4	3,735
Without drilling	25	8	233	1,861	91	200	583	198,048	485			169,91	11,360
With drilling	24	27	68	625	40	82	345	196,840	15,382			2	11,374
Without drilling	12	26	52	520	28	57	264	1,208	15,242			402	11,046
Nonproducing operations	12	1	16	105	12	25	81	2,465	140			1,970	51
With drilling	65	4	277	3,009	127	244	1,324	2,385	183			1,969	(NA)
Without drilling								80	183			1	(NA)
Nonproducing operations								23,319	578			19,377	145

Note: For explanations of column captions see appendix A.

Standard Notes: - Represents zero. (D) Withheld to avoid disclosing figures for individual companies. (NA) Not available. (X) Not applicable.
 General statistics for some States are not shown separately in this table in order to avoid disclosing figures for individual companies or because of the relatively small size of the statistics. Such States are shown below for the Crude Petroleum and Natural Gas Industry in 1963 with the number of establishments in parentheses the number of employees or employee size range: New Jersey offices (20-49); Minnesota offices (50-99); Missouri, 13 (100-249); District of Columbia offices (0-4); Virginia, 6 (5-9); Tennessee, 13 (8); Nevada, 4 (3).

Not shown since the cost of supplies, purchased fuel and electricity, contract work, and purchased machinery installed exceeds the value of shipments and receipts plus capital expenditures.

Includes data for Georgia and central offices or related facilities in Delaware.

s data for central offices or related facilities in New Jersey

Includes data for central offices and related facilities in Wisconsin.